

# UTILITY RATES IN FOREST GROVE

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City of Forest Grove  
Annual Town Hall Meeting  
January 31, 2015

# Utilities – Pay Their Own Way

- City Utilities - Light & Power, Water, Sewer, and Surface Water Management (SWM)
- They are self-supporting businesses that are fully supported by the revenue from rates and any other revenue raised by that utility.
- **No property tax dollars are used to pay for the costs of operating these utilities**
- In fact, these utilities pay the General Fund for engineering, billing, administrative support and franchise fees.



UTILITY BILLING OFFICE  
 1924 COUNCIL STREET  
 PO BOX 326  
 FOREST GROVE, OR 97116-0326

OFFICE HOURS: MON – FRI 9:00 AM – 5:00 PM  
 (503) 992-3221

PAY ONLINE AT: [www.forestgrove-or.gov](http://www.forestgrove-or.gov)

PETER TRUAX

FOREST GROVE OR 97116-1012

↑ RETURN THIS PORTION WITH PAYMENT ↑

**AMOUNT DUE**

BALANCE FORWARD: 0.00  
 CURRENT CHARGES: 223.99  
 AMOUNT DUE: 223.99

CURRENT BILL DUE DATE: 01/08/2015

**ACCOUNT INFORMATION**

BILLING DATE: 12/22/2014  
 ACCOUNT NUMBER:  
 SERVICE ADDRESS:

**SPECIAL MESSAGE**

The Forest Grove Library Foundation invites the community to the Annual "Books and Buns" Lasagna Dinner Fundraiser on Thursday, Feb 5, at United Church of Christ, 2031 College Way 5 to 8 p.m. Limited number of tickets sold; available at City Library, 2114 Pacific Ave, 503.992.3246. Takeout is also available. Cost: \$12 Adults, \$6 Children 12 and under. All proceeds benefit FG Library Foundation's ongoing capital project for furnishings and artwork. Lasagna dinner donated by Maggie's Buns and coffee donated by BJ's Coffee Co.

SERVICE PERIOD: 11/10/2014 - 12/11/2014  
 PREVIOUS BALANCE: 182.62  
 PAYMENTS RECEIVED: 182.62-  
 LAST PAYMENT DATE: 12/01/2014  
 ADJUSTMENTS: 0.00  
 BALANCE FORWARD: 0.00  
 CURRENT CHARGES: 223.99  
 NEW ACCOUNT BALANCE: 223.99

**CURRENT CHARGES**

**ELECTRIC CHARGES**

Meter #	Previous	Current	Usage	Amount
K2424	68125	70051	1926	123.37

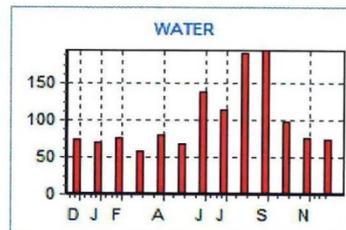
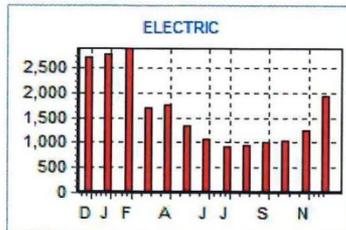
**WATER CHARGES**

Meter #	Previous	Current	Usage	Amount
36261493	4943	5016	73	34.30

**OTHER CHARGES**

Description	Amount
SANITARY SEWER	46.07
SURFACE WATER	7.75
CAPITAL IMPROVEMENTS	3.00
GREEN POWER UNITS	8.00
STREETLIGHTS	1.50

**YOUR MONTHLY USAGE**



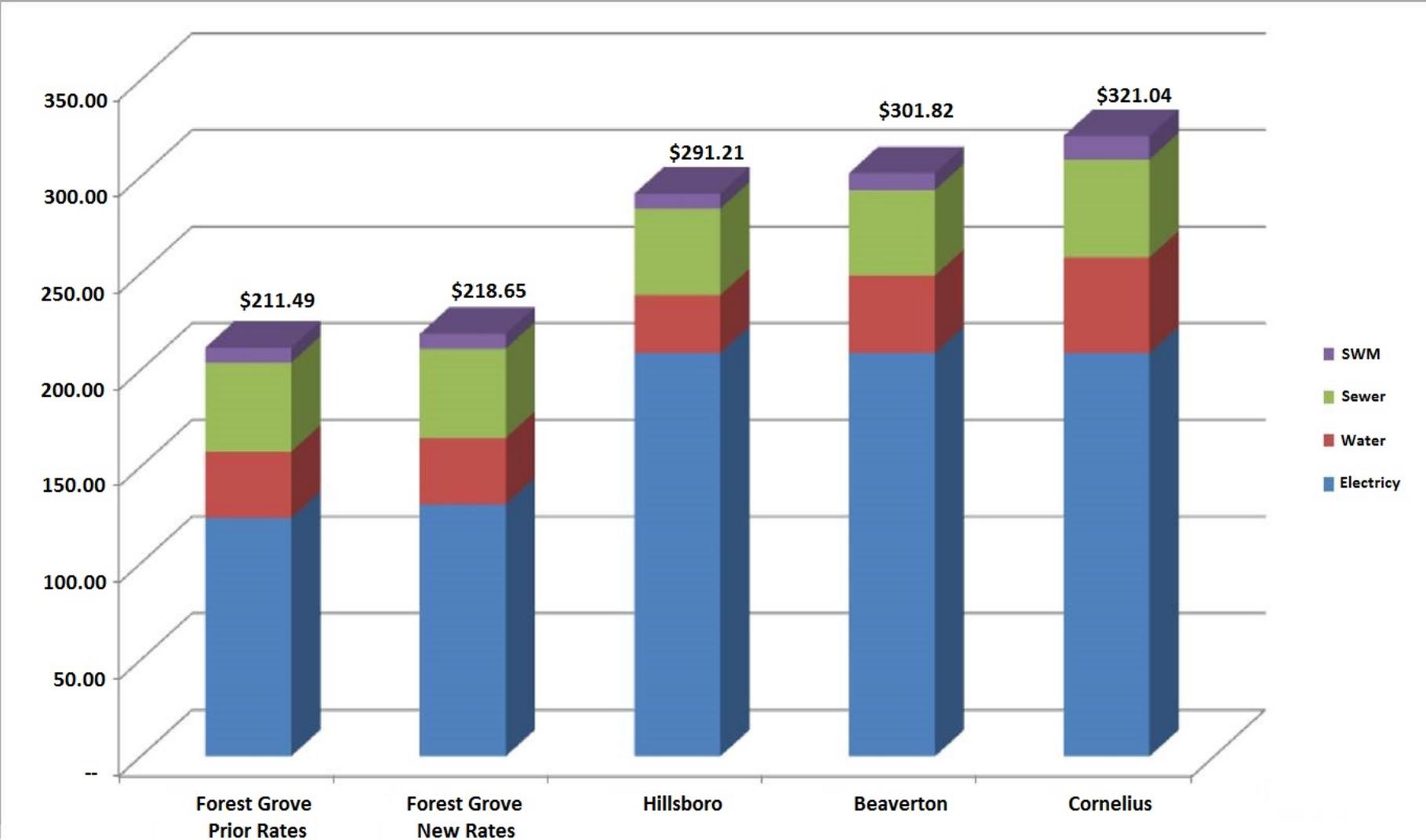
# Monthly Residential Rates

Water	Light & Power (major)
<p>Two Components:</p> <p>Monthly Fixed Rate \$21.29</p> <p>Usage Rate per 1,000 gallons</p> <p>0-7,000 gal. - \$1.71</p> <p>7,000 – 15,000 gal - \$3.47</p> <p>15000+ gal. - \$5.04</p>	<p>Two Components:</p> <p>Customer Charge (fixed) \$16.00</p> <p>Energy Charge (Usage)</p> <p>0-1000 kWh at 5.48 cents/kWh</p> <p>1001+ kWh at 6.45 cents/kWh</p>

Mayor Truax's December 2014 Bill  
Compare to Other Cities Using Mayor's December Usage

	Usage	Forest Grove (Prior)	Forest Grove (New)	Hillsboro	Beaverton	Cornelius
<b>Electricity</b>						
Customer Charge		13.26	16.00	10.00	10.00	10.00
Usage Charge	1926	110.11	114.53	198.80	198.80	198.80
<b>Total Electricity</b>		<b>123.37</b>	<b>130.53</b>	<b>208.80</b>	<b>208.80</b>	<b>208.80</b>
<b>Water</b>						
Customer Charge		21.29	21.29	12.93	12.00	23.72
Usage Charge	73	13.01	13.01	16.97	28.01	25.71
<b>Total Water</b>		<b>34.30</b>	<b>34.30</b>	<b>29.90</b>	<b>40.01</b>	<b>49.43</b>
<b>Sewer</b>						
CWS Charge		42.26	42.26	42.26	42.26	42.26
City Charge		3.81	3.81	2.50	2.00	8.40
<b>Total Sewer</b>		<b>46.07</b>	<b>46.07</b>	<b>44.76</b>	<b>44.26</b>	<b>50.66</b>
<b>SWM</b>						
CWS Charge		6.75	6.75	6.75	6.75	6.75
City Charge		1.00	1.00	1.00	2.00	5.40
<b>Total SWM</b>		<b>7.75</b>	<b>7.75</b>	<b>7.75</b>	<b>8.75</b>	<b>12.15</b>
<b>Total Utility Charges</b>		<b>211.49</b>	<b>218.65</b>	<b>291.21</b>	<b>301.82</b>	<b>321.04</b>

# Utility Bill Comparisons – Mayor’s Usage



# Residential Electric Rate Comparisons



- Notes: Assumes 1,100 average monthly kWh usage.

# Utilities Billed by the City

## City Keeps 100% of the Revenue Received

- Electric - rates established by the City Council.  
Rate Revenue FYE 6/30/14 - \$15,556,000
- Water - rates established by the City Council.  
Rate Revenue FYE 6/30/14 - \$3,844,000

# Utilities Billed by City (Cont.)

## Revenue Divided by Clean Water Services and City

- Sewer – Rates established by Clean Water Services. The City adds a surcharge set by the City Council to the sewer rates set by CWS.

Rate Revenue FYE 6/30/14 - \$4,902,000

City Share of Revenue - \$1,497,000

- Surface Water Management - Rates established by Clean Water Services. The City adds a surcharge set by the City Council to the surface water management rates set by CWS.

Rate Revenue FYE 6/30/14 - \$1,083,000

City's Share of Revenue - \$860,000

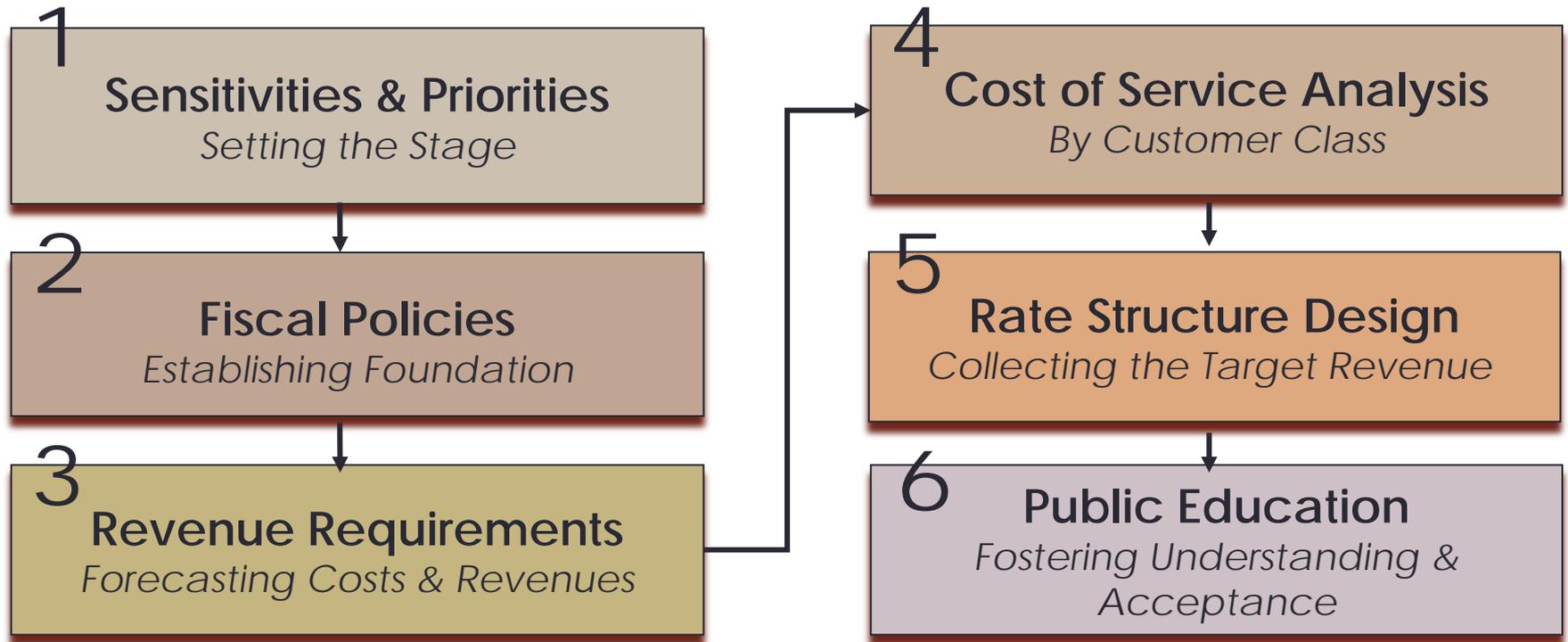
# What Should Rates Do?

- Generate sufficient revenues to sustain the utility system
- Charge for services provided
- Recover costs equitably by customer class
- Achieve City objectives
  - ✓ Conservation
  - ✓ Revenue stability
  - ✓ Maintain minimum fund balances
    - ✓ Operating Reserve
    - ✓ Capital Reserves

# Customer Classes

Water	Light & Power (major)
<ul style="list-style-type: none"><li>• Single-family Residential</li><li>• Multi-family Residential</li><li>• Commercial</li><li>• Industrial</li><li>• Fire Service</li><li>• Fire Hydrant Water (permit required)</li></ul>	<ul style="list-style-type: none"><li>• Residential Service</li><li>• General Service</li><li>• Large Commercial &amp; Industrial Service</li><li>• Industrial Service – Special Contract</li><li>• Street Lighting</li><li>• Rental Lights</li></ul>

# Steps to Set Rates



# Establishing Sensitivities and Priorities

Less/No

More/Yes

Growth pays for growth?

Renewal and replacement funding?

Ensure future available capacity?

Smooth rate impacts over time?

Cost of service equity?

Level of debt funding?

Continue conservation?

# Role of Financial Policies

- Basis for financial performance and budgeting
- Plan for weathering financial disruptions
- Foundation for consistent financial/rate decisions
- Sample Policies could include:
  - Operating Reserve – funds available to meet unexpected shortfalls in revenue
  - Capital Contingency Reserve – funds available to meet emergency repairs and unanticipated capital needs.
  - Capital Replacement Funding – funds available for ongoing replacement of aging infrastructure to maintain system integrity

# Revenue Requirements

- **Simply means how much yearly revenue from all sources does the utility need to fund all future financial obligations on an ongoing basis including:**
  - Operating costs (e.g. personnel costs, treatment or power costs)
  - Capital costs not covered by system development charges
  - Payment of existing and any new debt service needed
  - Reserves and contingencies (savings accounts)
  - Remove revenue from other sources before determine revenue needed from rates
- Purpose is to determine if current rates are able to meet future requirements or are rate increases needed. Usually project rates and costs over a five-year period.



# Capital Cost Considerations

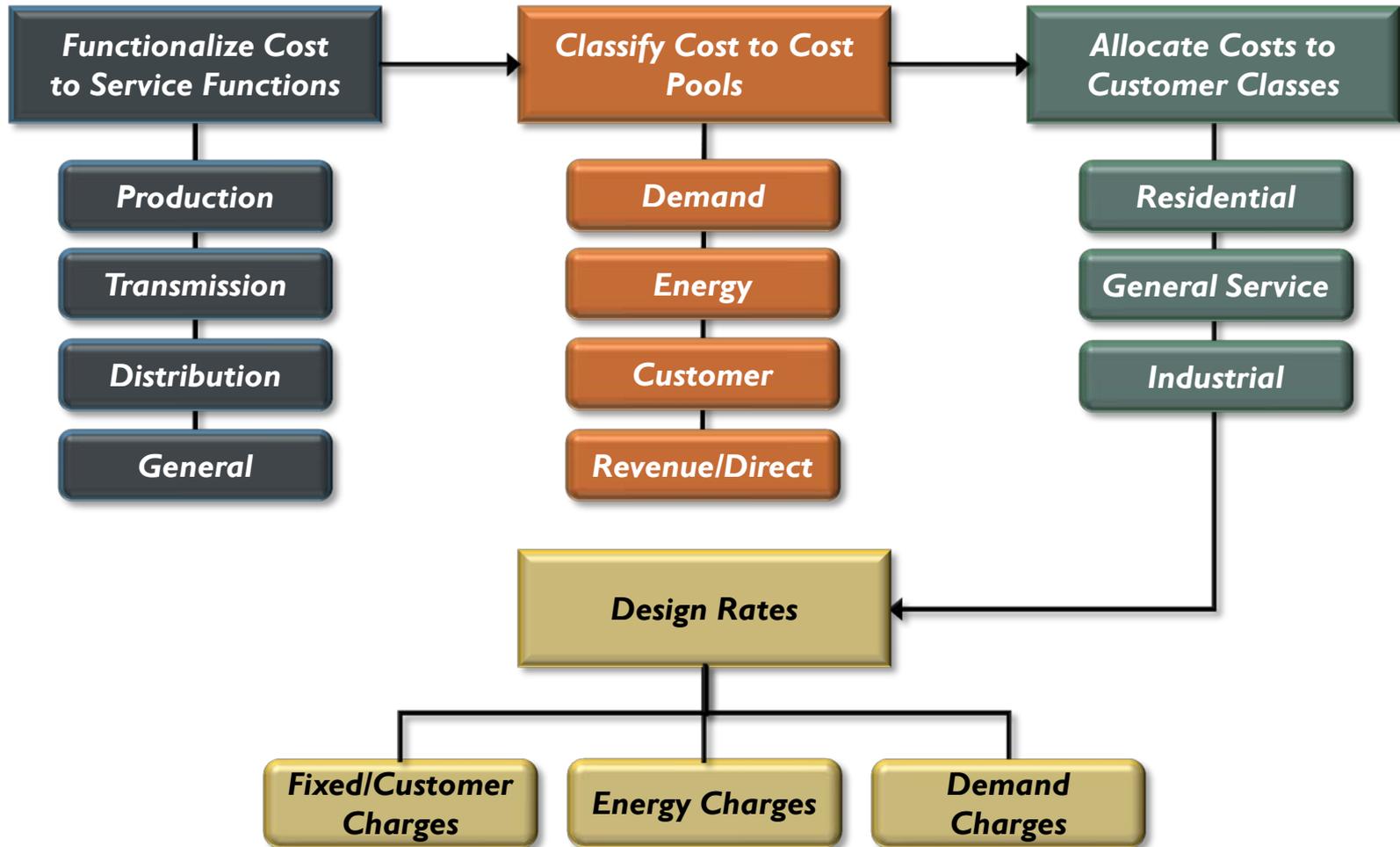
- Funding Philosophy
  - Cash (pay-as-you-go)- Higher Near Term Rates
    - Existing customers pay 100% of initial costs
  - Debt Financing – Lowest near-term Rates
    - Softens immediate rate impacts of costly capital projects
    - More closely matches costs to useful life of asset
    - Spreads costs between existing and future ratepayers
    - How much debt you can have may be an issue
  - Hybrid
    - Define a reasonable basis for cash/rate funding
    - Evaluate need for debt (large, long life projects)
    - Aligns funding with nature of capital project



# Cost of Service Analysis

- Different types of customers generate different costs
  - Example - residential summer usage (peaking) causes overall system size to need to be larger than would be necessary for industrial and commercial customers that have consistent usage during the year
- Cost of services tries to allocate the utility's costs to the different customer classes
- Try to set rates based on cost of service results
- Complex calculation to perform

# Overview of Cost of Service Process





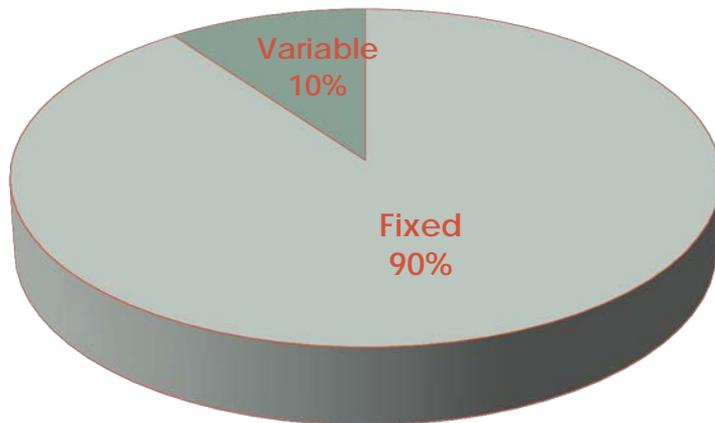
# Rate Design = Revenue Collection

- Creation of rate structures by customer class that recover the revenue requirements
- In Forest Grove, composed of fixed and variable charges
  - Fixed – set customer or meter charge
  - Variable – charge based on usage
- Considerations:
  - Equity of rates between customer classes
  - Complexity of rates (understandable & implementable)
  - Rate Impacts
  - Revenue stability and predictability
  - Social objectives (affordability, economic development, conservation, etc.)

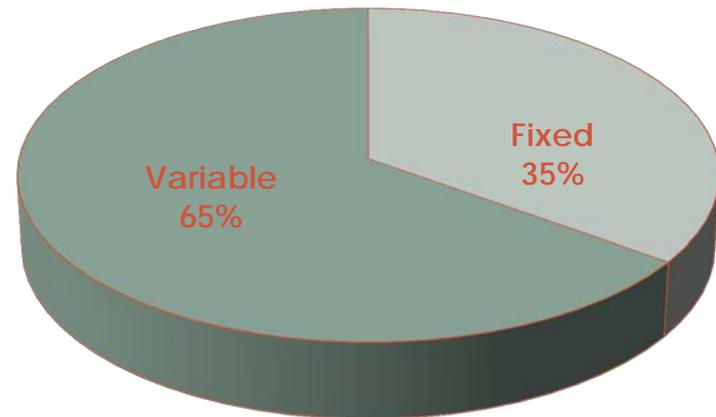
# Revenue Stability Issues - Water

- Align costs and revenues

Sample Breakdown of Costs



Sample Breakdown of Revenues



*In general, a utility's revenues are more volatile than its costs. Actual usage during a year can have a significant impact on the expected revenue.*

# Recent Rate Increase History

Water	Light & Power
<ul style="list-style-type: none"><li>• July 1, 2010 – 6%</li><li>• July 1, 2011 – Average 8%, increased fixed charge more and usage charge less</li><li>• July 1, 2012 – 8%</li><li>• July 1, 2013 – 8%</li><li>• July 1, 2014 – 8%</li><li>• <b>Future Increases Projected:</b><ul style="list-style-type: none"><li>• Annual Increases of 8% projected for next several years. Increases reviewed annually by Council.</li></ul></li><li>• City currently starting rate and SDC study to see if projected rate increases are necessary.</li></ul>	<ul style="list-style-type: none"><li>• January 1, 2010 – 5%</li><li>• October 1, 2011 – 5.25%</li><li>• October 15, 2013 – 3.79% on energy charge only, customer charge left unchanged</li><li>• January 15, 2014 – Average 7% for residential, average 5% for other major customer classes. Increased fixed charge by more than average increase and energy charge less than the average increase</li><li>• <b>Future Increases Projected:</b><ul style="list-style-type: none"><li>• Average 6% Increases on October 1, 2015, 2016, and 2017. Increases are reviewed annually by Council.</li></ul></li></ul>

# Why Do Water Rates Keep Increasing

- **Primary Reasons:**

- Building Cash Reserves for New Capital Projects
  - Rates with funds set aside for capital projects
  - Net timber harvest revenue after debt service payment
  - System Development Charges on new construction
- Maintenance and Replacement of Aging System
  - Unexpected Repairs – repairing leak at City’s WTP and break in Raw Water Pipeline cost approximately \$630,000

- **Secondary Factors:**

- Operations and Maintenance costs are increasing

# Building Cash Reserves for Future Projects

Water Fund			
Beginning Fund Balances (Accumulated Savings)			
	Water Fund	Water SDC Fund	Total Water Fund Balances
July 1, 2010	\$ 2,297,000	\$ 1,170,000	\$ 3,467,000
July 1, 2011	\$ 2,290,000	\$ 1,536,000	\$ 3,826,000
July 1, 2012	\$ 2,580,000	\$ 1,902,000	\$ 4,482,000
July 1, 2013	\$ 3,509,305	\$ 2,594,000	\$ 6,103,305
July 1, 2014	\$ 3,968,000	\$ 3,170,000	\$ 7,138,000
Notes:	Water Fund includes operating and capital reserves.		
	Water SDC Fund can only be spent on system expansion projects.		

# Planned Water Projects – Next Five Years

PROPOSED 2015-20 WATER CIP PROJECT SUMMARY							
	2015-16	2016-17	2017-18	2018-19	2019-20	Total Option 1	Total Option 2
Forest Grove Water System Improvement Projects	\$ 825,000	\$ 1,263,350	\$ 1,378,250	\$ 545,600	\$ 881,691	\$ 4,893,891	\$ 4,893,891
JWC Water Treatment Plant Improvement Projects	\$ 514,263	\$ 321,327	\$ 323,066	\$ 731,261	\$ 11,895	\$ 1,901,812	\$ 1,901,812
JWC Water Treatment Plant Expansion Project	\$ 30,407	\$ 45,709	\$ 195,386	\$ 1,704,797	\$ 1,190		\$ 1,977,488
<b>Total Proposed Water System CIP</b>						<b>\$ 6,795,703</b>	<b>\$ 8,773,192</b>
Total JWC Water System Ownership						11.76%	12.94%

# FG Water System Projects to 2020

PROPOSED 2015-20 WATER CIP PROJECT BREAKDOWN							
	2015-16	2016-17	2017-18	2018-19	2019-20	5yr Total	SDC Eligible
<b>FOREST GROVE WATER SYSTEM IMPROVEMENT PROJECTS</b>							
Distribution Main Improvements	\$ -	\$ -	\$ -	\$ 200,000	\$ 100,000	\$ 300,000	
Line Oversizing Participation	\$ 50,000	\$ -	\$ 50,000	\$ 50,000	\$ 50,000	\$ 200,000	X
FG WTP - West Filter Repair	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ 150,000	
FG WTP - Air Scour	\$ -	\$ -	\$ -	\$ -	\$ 350,000	\$ 350,000	X
FG WTP - Rebuild Repair BW Pump	\$ 38,000	\$ -	\$ -	\$ -	\$ -	\$ 38,000	
FG WTP - Valve Actuators	\$ -	\$ -	\$ 10,000	\$ 10,000	\$ 10,000	\$ 30,000	
FG WTP - Chlorine/Fluoride Analyzer	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ 8,000	
FG WTP - Mower Replacement	\$ -	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	
FG WTP - Removal of Surge Tank	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	
FG WTP - Reservoir Drain Pipe Repair	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ 10,000	
FG WTP - Annual repair/replacement allocation	\$ -	\$ -	\$ 17,300	\$ 17,300	\$ 17,300	\$ 51,900	
FG WTP - Annual Misc. Equip allocation	\$ -	\$ -	\$ 5,500	\$ 5,500	\$ 5,500	\$ 16,500	
FG WTP - Stream & Current Analyzer	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ 8,000	
FG WTP - Turbidity Meter	\$ 3,000	\$ -	\$ -	\$ -	\$ -	\$ 3,000	
Watershed Road Improvements	\$ -	\$ 20,000	\$ 250,000	\$ 20,000	\$ -	\$ 290,000	
Emergency Interie	\$ -	\$ 432,100	\$ -	\$ -	\$ -	\$ 432,100	X
David Hill Road Waterline	\$ -	\$ 414,800	\$ -	\$ -	\$ -	\$ 414,800	X
Finished Water Storage	\$ -	\$ 194,450	\$ 583,350	\$ -	\$ -	\$ 777,800	X
Asset Management Program	\$ -	\$ -	\$ -	\$ 172,800	\$ -	\$ 172,800	
Large Meter Replacement	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 250,000	
Meter Radio Reads	\$ 100,000	\$ 100,000	\$ 100,000	\$ -	\$ -	\$ 300,000	
Emergency Water Bladder Dispenser	\$ -	\$ -	\$ -	\$ 20,000	\$ -	\$ 20,000	
10th Street PRV Station Meter Replacement	\$ -	\$ -	\$ -	\$ -	\$ 100,000	\$ 100,000	
WTP Vulnerability Analysis	\$ 200,000	\$ -	\$ -	\$ -	\$ -	\$ 200,000	
WTP - Mechanical Sludge & Residuals Collection	\$ -	\$ -	\$ -	\$ -	\$ 173,891	\$ 173,891	X
Water Master Plan (Every 6 Years)	\$ -	\$ -	\$ 216,100	\$ -	\$ -	\$ 216,100	X
Flow Improvements to Oak Crest Dr. Replace Pipe.	\$ 208,000	\$ -	\$ -	\$ -	\$ -	\$ 208,000	X
Looping C St. to D St. on 19th Ave	\$ -	\$ 34,000	\$ 96,000	\$ -	\$ -	\$ 130,000	X
Water Rights Strategic Plan	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$ 15,000	X
<b>Sub Total - Forest Grove Water System Improvement Projects</b>	<b>\$ 825,000</b>	<b>\$ 1,263,350</b>	<b>\$ 1,378,250</b>	<b>\$ 545,600</b>	<b>\$ 881,691</b>	<b>\$ 4,893,891</b>	

# JWC Capital Projects to 2020

PROPOSED 2015-20 WATER CIP PROJECT BREAKDOWN							
	2015-16	2016-17	2017-18	2018-19	2019-20	5yr Total	SDC Eligible
<b>JWC WATER TREATMENT PLANT IMPROVEMENT PROJECTS</b>							
JWC WTP Upgrade to 75 MGD	\$ 47,463	\$ 14,239	\$ 52,209	\$ 317,289	\$ -	\$ 431,200	X
Seismic 1-2-3-4 Near Term	\$ 24,723	\$ 35,671	\$ 186,950	\$ 272,891	\$ -	\$ 520,235	
JWC Capital Improvement Maintenance Projects	\$ 279,347	\$ 271,417	\$ 83,907	\$ 141,081	\$ 11,895	\$ 787,647	
Re-Roof Operations	\$ 6,665					\$ 6,665	
Emergency Back-Up Power	\$ 82,750					\$ 82,750	
Demo Soda Ash Silo	\$ 6,665					\$ 6,665	
Install Flow Meters	\$ 66,650					\$ 66,650	
<b>Sub Total - JWC WTP Improvement Projects</b>	<b>\$ 514,263</b>	<b>\$ 321,327</b>	<b>\$ 323,066</b>	<b>\$ 731,261</b>	<b>\$ 11,895</b>	<b>\$ 1,901,812</b>	
<b>JWC WATER TREATMENT PLANT EXPANSION PROJECTS</b>							
JWC WTP Expansion to 85 MGD	\$ -	\$ 15,000	\$ 168,300	\$ 1,663,400	\$ -	\$ 1,846,700	X
Seismic 1-2-3-4 Near Term	\$ 2,472	\$ 3,567	\$ 18,695	\$ 27,289	\$ -	\$ 52,024	
JWC Capital Improvement Maintenance Projects	\$ 27,935	\$ 27,142	\$ 8,391	\$ 14,108	\$ 1,190	\$ 78,765	
<b>Sub Total - JWC WTP Expansion Projects</b>	<b>\$ 30,407</b>	<b>\$ 45,709</b>	<b>\$ 195,386</b>	<b>\$ 1,704,797</b>	<b>\$ 1,190</b>	<b>\$ 1,977,488</b>	

# Potential Water Projects Past 2020

## FUTURE WATER SYSTEM PROJECTS

	2014 Cost
Treatment Plant Plate Settlers	1,209,900
Barney Reservoir Buy-In	2,592,600
Watercrest Road Pump Station Upgrade	129,600
Scoggins Seismic Retrofit	8,469,200
Water Storage 0.30 MG Upper Reservoir #2	604,900
Water Storage 2.25 MG Lower Reservoir	3,681,500
Water Storage 1.0 MG David Hill Reservoir	1,642,000
David Hill URA Pump Station	604,900
David Hill URA PRV	345,700
FG Water System Seismic Improvements	2,000,000
Parallel Transmission Line JWC Supply	6,100,000
JWC WTP Seismic Improvements	3,235,000
Watershed Land Acquisition	500,000
TOTAL:	\$ 31,115,300.00

# Why Do L&P Rates Keep Increasing

- BPA electric wholesale power and transmission rates increase every two years. On October 1, 2015, wholesale power and transmission rates are projected to increase by 8.7% and 6.1 %, respectively. Power and transmission costs represent 57% of annual revenue requirement.
- Replacement of aging infrastructure – principally three aging substation transformers (43 – 55 years old) and rebuilding two substations.
- Other costs such as wages and benefits continue to increase
- City needs to maintain a prudent level of reserves (savings) and will be using reserves over the short-term

# Capital Plan

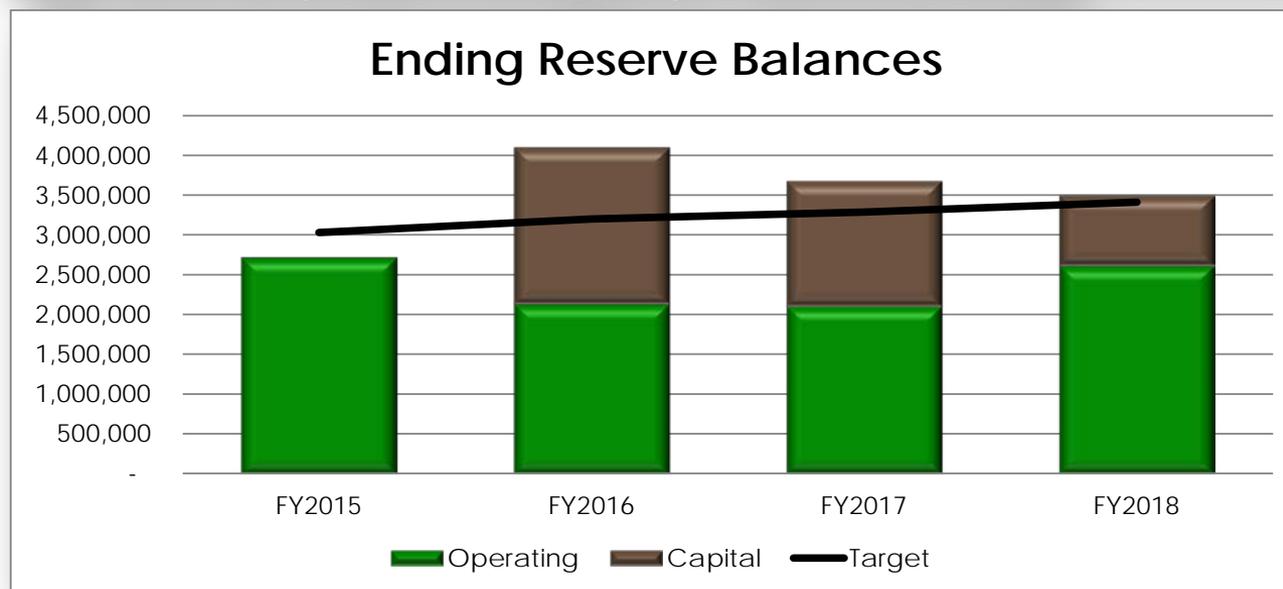
Projects	FY2015	FY2016	FY2017	FY2018	Total
Major Tools and Equipment	\$ 50,000	\$ 20,563	\$ 21,141	\$ 21,736	\$ 113,440
Substation Upgrades	2,063,500	1,399,500	177,000	152,154	3,792,154
Property improvements & Office Building	183,000	10,281	10,571	10,868	214,720
L&P Vehicle Replacement Program	175,000	205,628	137,419	407,554	925,600
L&P Specialized Equipment	145,000	-	-	53,254	198,254
Distribution System Additions and Upgrades	125,000	51,407	52,853	54,341	283,601
<b>Total</b>	<b>\$ 2,741,500</b>	<b>\$ 1,687,379</b>	<b>\$ 398,984</b>	<b>\$ 699,906</b>	<b>\$ 5,527,769</b>

- ▶ Total capital costs of \$5.5 million through FY 2018
- ▶ Capital funding plan
  - ▶ Use existing reserves
  - ▶ New debt issue - \$3.6 million in FY 2016

# Revenue Requirements Summary – L&P

Revenue Requirement	FY2015	FY2016	FY2017	FY2018
Proposed Increases	6.00%	6.00%	6.00%	6.00%
O&M Share	2.22%	2.25%	2.40%	2.33%
Power Share	2.93%	3.14%	3.38%	3.37%
Capital Share	0.85%	0.61%	0.22%	0.30%

Notes: Assumes January FY2015 increase followed by October increases thereafter.



- Proposed scenario minimizes rate impacts over time
  - Ending reserve target met by FY2018

# Wrap Up

- Rates depend on the goals and objectives for each utility
- Current rate payers have benefitted from investments in the utilities made decades ago
- Large capital projects to replace aging infrastructure are needed to maintain the reliability of the City's utility systems
- Operational costs continue to increase- e.g., labor costs and wholesale electric and transmission rates from BPA